

	59 ARMY BEACH	
	Area Whitehorse South Sub Area WS Marsh Lake Postal Code Y0B 1Y1 Type Single Family Style Bungalow Taxes \$1,511 (2022) MLS® 14224 Year Built 2021 Zoning Local Imp. Tax Suite Permit	Listing Status Active Possession Negotiable Condo Fees GST No GST Current Price \$799,000 Sale Price Sale Date

INTERIOR FEATURES

Bedrooms	3	# Fireplaces	
Bathrooms	2	Fireplaces Type	
Levels		Heating	Electric
Basement	Crawl	Water	Elec Water Heater, Water Heater Incl
Bsmt Walls			

Equip Incl	Dishwasher, Microwave, Stove, Refrigerator, Washer, Dryer
Features	Dishwasher BI, Garage Door Opener
Flooring	

ROOMS (Sqft Fin: 1,600)

	Bsmt	Main	2nd	Other
Sqft				
Entrance				
Living		18'9x13'9		
Dining		14'0x13'7		
Kitchen		13'11x11'8		
Master Bedroom		13'7x12'0		
Bathroom		3pc		
Ensuite		3pc		
Bedroom		11'8x11'3		
Bedroom		11'3x11'2		
Utility		10'0x9'5		

LOT & EXTERIOR FEATURES

Lot Area (sqft)	23,958	Width (ft)	
Lot Area (acres)	0.55	Depth (ft)	
Lot Dimensions			
Roof	Asphalt Shingles, Metal		
Exterior Finish	Siding, Other		
Total Parking			
Open Pk Spcs			
Driveway	RV Parking, Paved Drive		
Garage	Dble Det'd Gar.		
Lot	Flat, Fences some, Irregular		
Outdoor Area	Deck		

LEGAL & MORTGAGE

Legal Desc.	Lot 2A, Block M, Plan 2010-0148, Army Beach YT
Mortgage Info	Treat As Clear Title
Mortgage 1	
Mortgage 2	

Loaded with curb appeal, this newly built, stunning home on a .55acre lot in Army Beach awaits. Approx 30 minutes from Whitehorse, this 3 bedroom, 2 bath energy efficient rancher boasts a beautiful layout and tasteful finishing throughout. Greeted by a spacious arctic entry leading to a beautifully equipped merit kitchen, featuring self closing cabinets and drawers, led lighting and brand new appliance package. Patio doors off both the dining and living room offer the ability to bask in the morning sun off the front deck and enjoy BBQ'ing in the sunshine filled rear yard after work. The master bedroom is equipped with a custom electronic window shade, and shared ensuite. 2 more bedrooms, 3 pc bath laundry and mechanical rooms round out this terrific floor plan. Accessible crawl space is equipped with HRV, water holding tanks, and sump pump. Extensive asphalt driveway leads to a 28x36 detached, heated, wired and insulated shop ('10) with backup generator hookup. Call today! Listed By:URBAN REALTY GROUP

This listing information is provided to you by:

Chris Meger - Broker

☎ 867-335-4868 ✉ info@chrismeger.ca 🌐 http://www.chrismeger.ca

URBAN REALTY GROUP

☎ 867-322-8726 ✉ info@urbanrealtygroup.ca 🌐 http://www.urbanrealtygroup.ca

2054 Second Avenue Whitehorse, YT Y1A 1A8 - Contact Name: Chris Meger

The above information is from sources deemed reliable but it should not be relied upon without independent verification.

Not intended to solicit properties already listed for sale. May 27, 2022.



59 Army Beach Drive
Additional Information

SHOP

- 28x36 shop was constructed in 2010 and used by the current owners who lived nearby.
- Automatic overhead door 14x16; Manual overhead door 10x10
- Oil monitor in the shop and above ground oil tank “as is where is”.
- There is a GENERLINK, hookup for backup power supply to the house.
- Yamaha Generator included in the sale.
- Fridge included.

HOUSE

- House was built in 2021 and has never been lived in. The current owners only ever utilized the shop.
- Septic approval will be completed prior to closing. (Expected week of June 1, 2022)
- Sump & pump installed in crawlspace to mitigate against the potential for ground water intrusion. Ref; Groundwater Assessment Maps courtesy of Yukon Energy (attached).
- Water delivery system – 2 Tanks located in crawl. Access in mechanical/storage room.
- Included laundry appliances are not currently installed (hoses and ducting).
- Site was elevated over the years and prior to construction with approx 45-50 loads of fill.
- Appliances are brand new; with manuals and mfg warranty's.
- Electronic blind/shade in master bedroom is complete with charging cord.

If not listed above, our records contain no information regarding any approved woodstove or chimney installations.

NOTE: Cancelled/Lapsed Permits - due to inactivity or at request of owner

**It is the *OWNERS'* responsibility to call for any *INSPECTIONS*.
Please be advised that 3 business days' notice is required when requesting an *INSPECTION*.**

DISCLAIMER:

This report only contains information about permits that have been issued. Government of Yukon offers no warranties about the completeness of this report. It does not contain information about investigations, stop work orders, unpermitted installations or activities. The inspections undertaken by the Government of Yukon are made on the basis of visual observations of readily apparent circumstances and made only to satisfy the requirements of the relevant permit. The issuance of a final inspection is not a warranty or assessment about the suitability or fitness for a purpose of any permitted construction or installation. In consideration of the receipt of this report, you waive any claim against Government of Yukon resulting from your reliance on the information in this report. For properties in the City of Whitehorse, purchasers may wish to contact the City of Whitehorse.

✉ Building Safety (C-8), P.O. Box 2703, Whitehorse, YT Y1A 2C6
☎ 867-667.5741 1-800-661-0408 ext. 5741 F 867-393-6249
@ buildingsafety@gov.yk.ca

BY G. C. FRIESEN, CLS

Analyses are astronomical, derived from the stield being 39°25'00" for the line between found Old Britain Iron Pits marked "2,1,484" and "2,1,814" as shown on plan 4557 CLSR, 23267 LTD and according to that plan are referred to that plan through monument H1359 as shown on Plan 40376 CLSR.

Distances are horizontal at general ground level and are expressed in metres

Old Pattern Iron Posts shown thus

CYS 77 Post placed above this

Incense burner given Mrs.

CERTIFIED CORRECT:

G.C. Frierson, CLS

Date Oct 13, 2010



APPROVED

J. C. Caudill
Commissioner of Yukon

Oct 29/10
Date

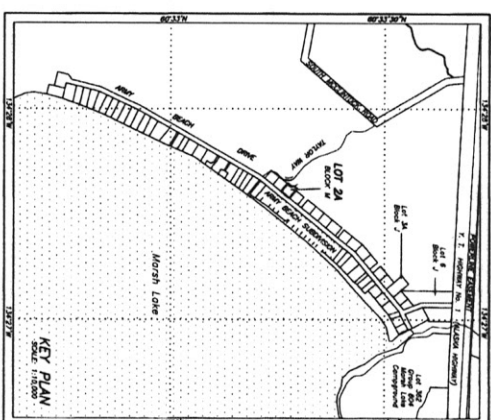
Re: Section 29, Canada Lands Surveys Act
Confirmed insofar as Crown Canada Lands are affected

Brion Thompson
Brion Thompson, Head, Custodial Services
Yukon, Surveyor General Branch

Nov. 1/10
Date

File: SM6491-AS

Project: 20101705

Date: Oct 12/10Date: Oct. 28/11

CENTER LINE OF TAYLOR WAY TIES			
FROM	TO	BEARING	DISTANCE
23.1, 6	1	S 44° 23'	22.1
	2	S 62° 24'	17.0
	3	S 00° 01'	16.4
	4	S 18° 18'	25.8
	5	S 18° 35'	37.3

LOT 2
 Plan 43375 C.L.S.R.
 23387 L TO
 LOT 2A
 AREA: 0.2211a
 K
 43.71
 3529'11"

Road
(Army Beach Drive)

Phone 404.271.0155

OWNERS: LOT 2, Block M (C of T 2008/10/25)
Marsh Lake, Yukon

Notes

BARRIE WATSON

Barrie Watson

LEONA WATSON

1. History of the City of Whitehorse, Yukon, made both and says:
 - 1, I was personally present and did see Burke Nelson and Leona Weston, named in the will instrument, who are personally known to me to be the persons named therein, duly sign and execute the same for the purposes named therein.
 2. That the same was executed at the City of Whitehorse, Yukon, and that I, John J. [unclear], know the said Burke Nelson and Leona Weston and they are in my belief of the full age of (nearly) years.

Sworn before me at Whitehorse, Yukon
this 1st day of October, 2010.


Damien G. Kenny
A Notary Public in and for
Yukon

UNDERHILL GEOMATICS LTD
PROFESSIONAL LAND SURVEYORS
WHITEHORSE, YUKON
also: 10116 F.R. 600 P. 101-107

59 Army Beach Drive — Electricity Consumption Report

RP1600	CIS DATE 2022-05-26	COMPANY 05	RUN DATE 2022-05-26	PAGE 001												
SERVICE ACCOUNT SUMMARY REPORT			RUN TIME 09:50:08													
TO:																
SERVICE ACCOUNT:	698686	STATUS:	Active	PRICE SCHEDULE: 1160 1160 RES HYDRO NON GOV												
STATEMENT ACCOUNT:	05 0009914501	ROUTE:	8822	READ CY: 20 CHARGE CY: 20 STMT CY: 20												
CUSTOMER:	Last 12 Months = \$3,492.35 Average = \$291.03/month															
ASSOCIATED PRICE:																
BUSINESS PHONE:	(867) 668-2107	FAX:														
SVC ACCT START DATE:	2009-08-05															
RESP DISTRICT:	MARSH LAKE - 0592	CRITICAL FACILITY:														
PREMISES:	59 ARMY BEACH DR MARSH LAKE YT Y08 IY1	CUSTOMER REFERENCE:														
		SIC:	11030 - Detached Garage													
		SERVICE POINTS:	001													
CURRENT BALANCE	\$0.00	CURRENT	\$0.00	60 DAY \$0.00												
UNPAID DEPOSIT	\$0.00	30 DAY	\$0.00	90 DAY \$0.00												
CHARGE/USAGE HISTORY																
CHARGE DATE	PRICE	SCHED DAYS	BILLED KWH	BILLED DEMAND	NET AMOUNT	STMT DATE	MEASURED KWH	DEMAND	DCD	CONSTANT	RATCHET	LOAD FACTOR	POWER FACTOR	CANC?	BILL TYPE	OUTSTANDING BALANCE
2022-04-26	1160	34	1402.00	0.00	\$271.60	2022-04-29	1402.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2022-04-26					\$271.60											\$0.00
2022-03-23	1160	28	1554.00	0.00	\$302.27	2022-03-31	1554.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2022-03-23					\$302.27											\$0.00
2022-02-23	1160	28	1888.00	0.00	\$369.69	2022-02-28	1888.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2022-02-23					\$369.69											\$0.00
2022-01-26	1160	33	4606.00	0.00	\$957.12	2022-01-31	4606.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2022-01-26					\$957.12											\$0.00
2021-12-24	1160	30	935.00	0.00	\$179.57	2021-12-31	935.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	SEST	\$0.00
2021-12-24					\$179.57											\$0.00
2021-11-24	1160	30	1822.00	0.00	\$356.37	2021-11-30	1822.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-11-24					\$356.37											\$0.00
2021-10-25	1160	31	1360.00	0.00	\$263.11	2021-10-29	1360.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-10-25					\$263.11											\$0.00
2021-09-24	1160	30	1270.00	0.00	\$244.94	2021-09-30	1270.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
ATCO-CIS																

TO:

SERVICE ACCOUNT:	698686	STATUS:	Active	PRICE SCHEDULE:	1160 1160	RES HYDRO NON GOV
STATEMENT ACCOUNT:	05 0009914501	ROUTE:	8822	READ CY:	20	CHARGE CY: 20 STMT CY: 20

CUSTOMER:

ASSOCIATED PRICE:

CHARGE/USAGE HISTORY																
PRICE			BILLED		NET NET MEASURED				DCD	BILL	RATCHET	LOAD	POWER	BILL		OUTSTANDING
CHARGE DATE	SCHED	DAYS	BILLED KWH	DEMAND	NET AMOUNT	STMT DATE	MEASURED KWH	DEMAND	DEMAND	CONSTANT	DEMAND	FACTOR	FACTOR	CANC?	TYPE	BALANCE
2021-09-24					\$244.94											\$0.00
2021-08-25	1160	30	723.00	0.00	\$144.08	2021-08-31	723.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-08-25					\$144.08											\$0.00
2021-07-26	1160	31	1591.00	0.00	\$309.84	2021-07-30	1591.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-07-26					\$309.84											\$0.00
2021-06-25	1160	29	155.00	0.00	\$47.70	2021-06-30	155.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	MANU	\$0.00
2021-06-25					\$47.70											\$0.00
2021-05-27	1160	29	146.00	0.00	\$46.06	2021-05-31	146.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-05-27					\$46.06											\$0.00
2021-04-28	1160	34	406.00	0.00	\$89.83	2021-04-30	406.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-04-28					\$89.83											\$0.00
2021-03-25	1160	30	465.00	0.00	\$99.75	2021-03-31	465.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-03-25					\$99.75											\$0.00
2021-02-23	1160	28	326.00	0.00	\$76.37	2021-02-26	326.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-02-23					\$76.37											\$0.00
2021-01-26	1160	33	475.00	0.00	\$101.43	2021-01-29	475.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2021-01-26					\$101.43											\$0.00
2020-12-24	1160	30	46.00	0.00	\$29.25	2020-12-31	46.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2020-12-24					\$29.25											\$0.00
2020-11-24	1160	29	151.00	0.00	\$46.80	2020-11-30	151.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	SEST	\$0.00
2020-11-24					\$46.80											\$0.00
2020-10-26	1160	33	155.00	0.00	\$46.95	2020-10-30	155.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
2020-10-26					\$46.95											\$0.00

ATCO-CIS

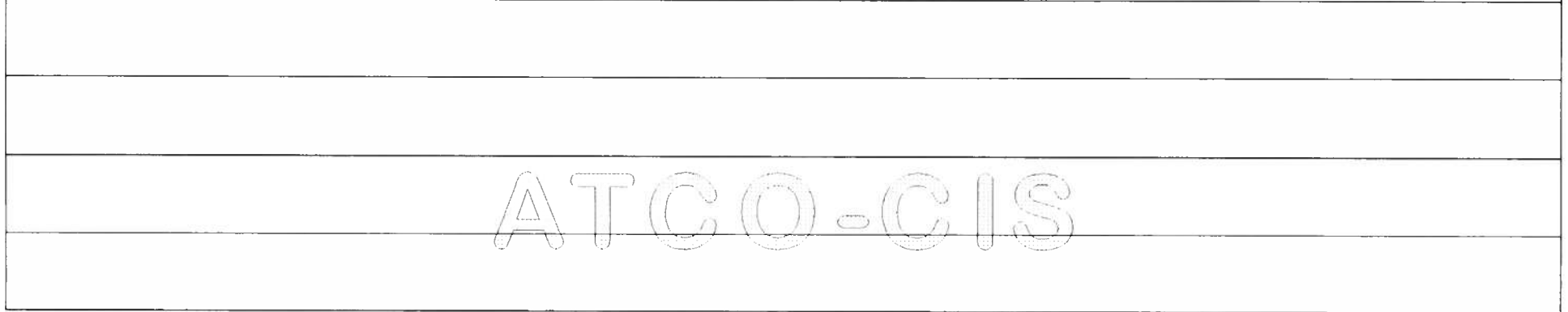
TO:

SERVICE ACCOUNT:	698686	STATUS:	Active	PRICE SCHEDULE:	1160 1160	RES HYDRO NON GOV
STATEMENT ACCOUNT:	05 0009914501	ROUTE:	8822	READ CY:	20	CHARGE CY: 20 STMT CY: 20

CUSTOMER:

ASSOCIATED PRICE:

CHARGE/USAGE HISTORY																
PRICE				BILLED		NET NET MEASURED			DCD	BILL	RATCHET	LOAD	POWER	BILL		OUTSTANDING
CHARGE DATE	SCHED	DAYS	BILLED KWH	DEMAND	NET AMOUNT	STMT DATE	MEASURED KWH	DEMAND	DEMAND	CONSTANT	DEMAND	FACTOR	FACTOR	CANC?	TYPE	BALANCE
2020-09-23	1160	29	153.00	0.00	\$46.60	2020-09-30	153.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$46.60											\$0.00
2020-08-25	1160	32	160.00	0.00	\$47.75	2020-08-31	160.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$47.75											\$0.00
2020-07-24	1160	31	79.00	0.00	\$34.47	2020-07-31	79.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$34.47											\$0.00
2020-06-23	1160	29	95.00	0.00	\$37.10	2020-06-30	95.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$37.10											\$0.00
2020-05-25	1160	31	81.00	0.00	\$34.73	2020-05-29	81.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$34.73											\$0.00
2020-04-24	1160	32	243.00	0.00	\$61.19	2020-04-30	243.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$61.19											\$0.00
2020-03-23	1160	28	424.00	0.00	\$90.77	2020-03-31	424.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$90.77											\$0.00
2020-02-24	1160	31	84.00	0.00	\$35.24	2020-02-28	84.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$35.24											\$0.00
2020-01-24	1160	31	82.00	0.00	\$34.74	2020-01-31	82.00	0.00	0.0000	1.00000	0.00	0.00%	0.00%	N	ACT	\$0.00
					\$34.74											\$0.00



PATT - PROPERTY TAXATION SUBSYSTEM	INQUIRY1	22/05/26	ATTS
ROLL NUMBER KEY: Y 18 04093132020	CAMA		
LAST UPDATE: 21/11/03	REASON FOR DELETION:		
NM1: WATSON BARRIE & LEONA	TAX CLASS: 1	COPY CODE:	
PROPERTY DESCRIPTION	PLAN	GRP	QUAD BLK LOT
ARMY BEACH	10-148		M 2A

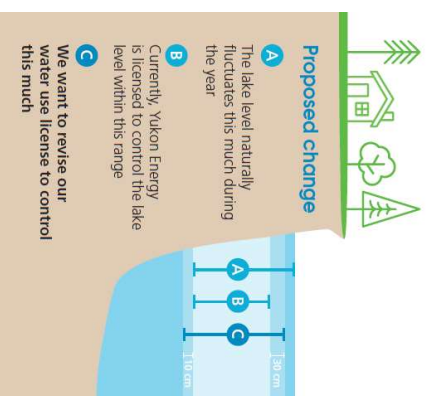
	TAXES LEVIED		TAXES OUTSTANDING INCLUDES	
	CURRENT YEAR	LAST YEAR	INTEREST TO 22/04/11	
GENERAL :	1511.70	622.63	CURRENT :	1511.70
SCHOOL :			1 YEAR :	
OTHER :			2 YEAR :	
LOC IMPROV1:			3 YEAR :	
LOC IMPROV2:			OVER 3 YEAR:	
LOC IMPROV3:			TOTAL :	1511.70
LOC IMPROV4:			+ CURR PER INTR:	
			DAILY INTR AMT:	
INSTALLMENT DUE MAR31:	H.O.G.		LIEN STATUS	
INSTALLMENT DUE JUN30:	STATUS:			
INSTALLMENT DUE SEP30:	DATE: 00/00/00		CODE:	
INSTALLMENT DUE DEC31:	CHEQUE:		DATE: 00/00/00	
	AMOUNT:		REGN:	

PF15=INQUIRY MENU, ENTER=SCREEN2, PF18=LIST OF MATCHES, PF19=PREV, PF20=NEXT

THE SOUTHERN LAKES ENHANCED STORAGE PROJECT: UNDERSTANDING POTENTIAL GROUNDWATER EFFECTS ON SURROUNDING PROPERTIES IN ARMY BEACH

Throughout 2016 and into 2017, Yukon Energy worked with Yukoners on a plan to address the territory's electricity needs to the year 2035. The resulting 2016 Resource Plan identified the Southern Lakes Enhanced Storage Project (SLESP) as a priority of its action plan.

SLESP is a hydroelectricity enhancement project that would provide additional water for winter power production at the Whitehorse Rapids Generating Station, when that electricity is needed most. The SLESP would involve a change in Yukon Energy's water license to increase their Full Supply Level (FSL) on the Southern Lakes by 30cm (12") and lower their Low Supply Level (LSL) by 10cm (4"). An increase in FSL would result in higher water levels in the Southern Lakes during autumn and early winter, and a decrease in LSL would result in lower water levels in spring. Yukon Energy would continue to not influence lake water levels between May 15 and August 15 – the "all gates open" period on the Marsh Lake Dam.



Lake levels are related to groundwater levels in many near-shore areas of the Southern Lakes so Yukon Energy retained Hemmera to complete a detailed analysis to understand if increasing the FSL by up to 30cm in the late fall/early winter could increase groundwater levels and might affect properties or infrastructure around the lakes. Initial surveys and previous investigations suggested that changes to near-shore groundwater levels associated with the proposed increase in FSL could affect some low-lying properties with sub-surface infrastructure. The three main objectives were to identify all potentially affected properties and their mitigation needs, estimate the costs for those mitigation needs, and gain an understanding of the acceptability of landowners to the proposed mitigations and the SLESP as a whole.

This cover page summarises the groundwater research and studies undertaken by Hemmera. The attached maps show the results of those studies.

Groundwater Investigation

The first step taken to compile an inventory of properties potentially affected by SLESP-related groundwater rise, was to build a GIS-based groundwater screening tool designed to identify any low-lying properties with sub-surface infrastructure deeper than 3.5m. A depth of 3.5m was chosen based on the range of sub-surface infrastructure depth measurements taken during previous property surveys, and it was assumed that no properties would have sub-surface infrastructure deeper than 3.5m. The model conservatively identified 457 of the 1338 properties in the study area as potentially affected by groundwater rise with an increase in FSL. Further observation and inspection of these properties removed 304 from consideration, with 153 potentially affected properties remaining for further investigation through landowner engagement and infrastructure geodetic surveys.

A comprehensive landowner engagement program was launched to understand potentially affected properties and incorporate additional local knowledge into the analysis. Some information was already known about 78 of the properties from previous work, so this was incorporated into the study. The engagement program included phone calls and letters to landowners, as well as in-person meetings. Property geodetic surveys and geotechnical assessments were undertaken when required.

The most common types of sub-surface infrastructure measured were septic fields and septic tanks. Basements/crawl spaces and sumps were also surveyed. Mitigation measures recommended for this infrastructure included: raising the septic field, septic tank anchoring, sump pump installation and compensation. Many low-lying properties already experience groundwater issues related to their subsurface infrastructure during natural peak summer Southern Lakes' water levels. If the property survey results indicated that these effects would be prolonged by SLESP-related groundwater levels, mitigation measures were discussed between Yukon Energy and the landowner.

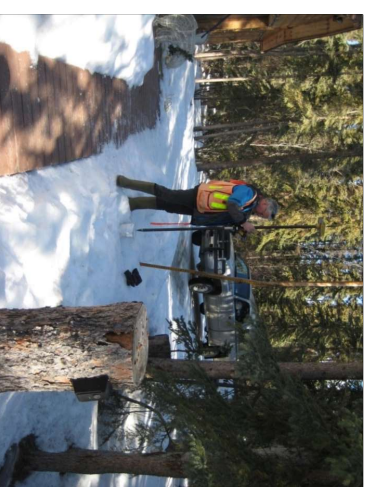
In 2015, 53 properties were identified to have infrastructure that could be potentially affected by SLESP-related groundwater rise and were recommended for mitigation. Of the 53 properties, six were included as "likely affected" pending confirmation of infrastructure with the landowner. Subdivisions of land parcels since then have increased that number to 57 properties.

Septic system upgrades were the most common recommended mitigation measure for affected properties. If SLESP proceeds to a YESAB assessment and water licensing, mitigation measures determined from this study will be included in project planning and assessment.

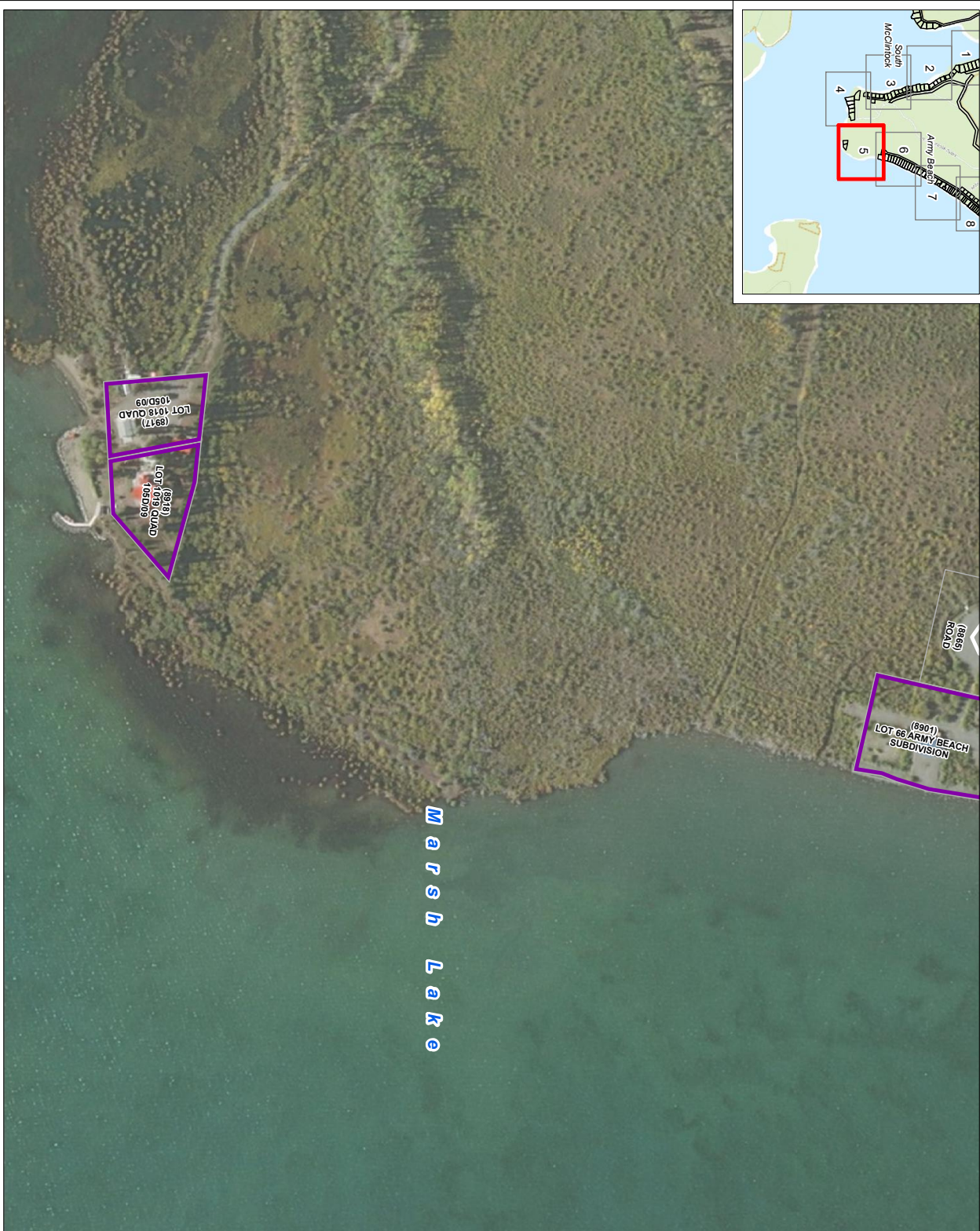
Mapping of Properties Potentially Affected by SLESP-related Groundwater Rise

Properties potentially affected by SLESP-related groundwater rise are located in South McClinton, Army Beach, McClinton Place, Old Constabulary, Judas Creek, Tagish and Carcross. On the following maps, properties surveyed and likely to be affected are indicated by solid-green lot lines. Those properties not surveyed but likely to be affected by the SLESP are represented by dashed-green lot lines. Properties initially identified at risk from SLESP-related groundwater rise that were surveyed and determined to be unaffected are indicated by the solid-purple lot lines. The remaining properties that were considered to be at a very low risk of being affected and were not surveyed are indicated by black lot lines. If you have any questions, or would like more information, please contact Travis Ritchie, Project Lead at Yukon Energy.

Travis.Ritchie@yec.yk.ca.



Measuring the Elevation of a Septic Tank Access Pipe on a Southern Lakes Property in March 2015.



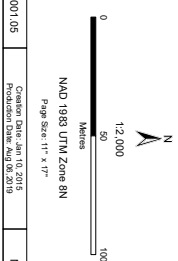
Southern Lakes Enhanced Storage Project, Yukon

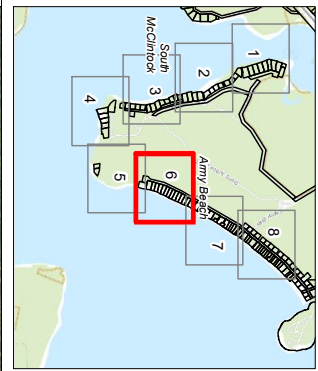
- Legend**
-  Lot Boundary
- Lot Survey Status**
-  Surveyed and unaffected
-  First Nations Settlement Land (Surveyed)



Sources

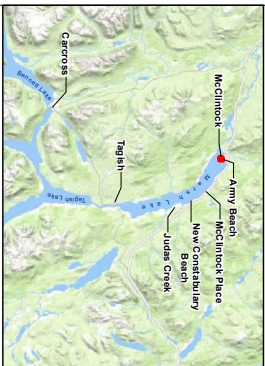
- Lot boundary: Yukon Government, 2012
- Elevation data: Yukon Government, 2012 (September)
- Road alignment: Yukon Government, 2012 (Motor catalogic edis)
- Aerial image: ESRI World Imagery
- Inset Basemap: ESRI World Topographic Map



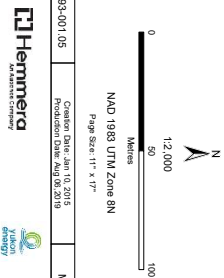


Southern Lakes Enhanced Storage Project, Yukon
Potential Interactions between groundwater and Southern Lakes properties

- Legend**
- Lot Boundary
 - Lot Survey Status
 - Surveyed and affected
 - Surveyed and unaffected
 - Not surveyed and potentially affected
 - Not surveyed and unaffected
 - First Nations Settlement Land (Surveyed)



- SOURCES**
- Lot Boundary: Yukon Government, 2012
 - Road alignment: Yukon Government, 2012
 - Road alignment: Yukon Government, 2012
 - Aerial image: ESRI World Imagery
 - First Nations Settlement Land: ESRI World Topographic Map

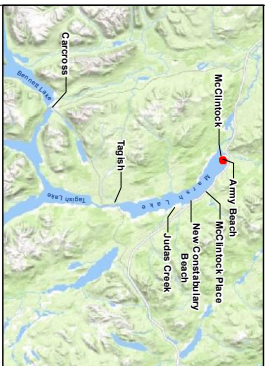


1583-001-05
Map 6
Hammera
Geospatial Solutions



Southern Lakes Enhanced Storage Project, Yukon
Potential Interactions between groundwater and Southern Lakes properties

- Legend**
- Lot Boundary
 - Lot Survey Status
 - Surveyed and affected
 - Surveyed and unaffected
 - Not surveyed and unaffected
 - First Nations Settlement Land (Surveyed)



- SOURCES**
- Lot Boundary: Yukon Government, 2012
 - Surveyed and affected: Southern Lakes Enhanced Storage Project, 2012
 - Road alignment: Yukon Government, 2012
 - Aerial image: ESRI World Imagery
 - First Nations Settlement Land: ESRN World Topographic Map

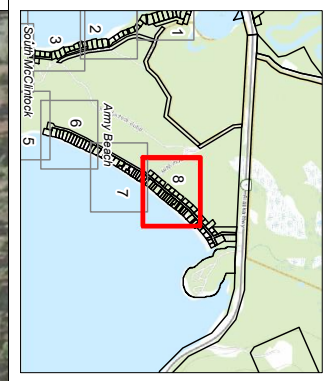
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12,000
N
Metres

NAD 1983 UTM Zone 8N
Page Size: 11" x 17"
Created: March 13, 2015
Production Date: Aug 26, 2019

1503-001-05 Map 7

Hammera
Geomatics Consulting

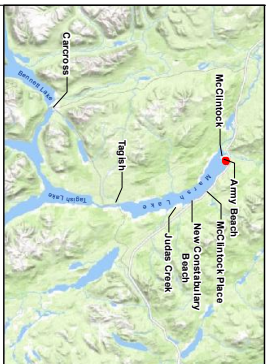
Alaska
Geomatics Consulting



Southern Lakes Enhanced Storage Project, Yukon

Potential Interactions between groundwater and Southern Lakes properties

- Legend**
- Lot Boundary
 - Lot Survey Status
 - Surveyed and affected
 - Surveyed and unaffected
 - Not surveyed and potentially affected
 - Not surveyed and unaffected
 - First Nations Settlement Land (Surveyed)



- SOURCES**
- Lot Boundary: Yukon Government, 2012
 - Lot Survey Status: Surveyed and affected: 2012 September
 - Road alignment: Yukon Government, 2012 (Minor cartographic edits)
 - Aerial Image: ESRI World Imagery
 - First Nations Settlement Land: ESRI World Topographic Map

0 12,000 50 100 Meters

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NAD 1983 UTM Zone 8N

Page Size: 11" x 17"

Creation Date: Jan 13, 2015

Production Date: Aug 28, 2019

1503-001_05

Map 8

Henmera
Geospatial Consulting

Alison
Geospatial Consulting